

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>120,047</b>	--	--	<b>91,871</b>	<b>-11,479</b>	<b>7,556</b>	<b>8,057</b>	<b>199,542</b>	<b>397</b>	<b>0</b>	<b>877,744</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>43,886</b>	<b>-7</b>	<b>9,755</b>	<b>1,084</b>	<b>1,213</b>	--	<b>-6,207</b>	<b>7,896</b>	<b>5,083</b>	<b>49,159</b>	<b>83,599</b>
Pentanes Plus	4,899	-7	--	990	-1,056	--	428	3,430	32	936	6,022
Liquefied Petroleum Gases	38,987	--	9,755	94	2,269	--	-6,635	4,466	5,051	48,223	77,577
Ethane/Ethylene	19,256	--	468	--	3,965	--	-1,495	--	--	25,184	28,711
Propane/Propylene	12,707	--	9,734	--	-2,435	--	-3,118	--	4,751	18,373	32,738
Normal Butane/Butylene	2,729	--	-719	94	353	--	-2,211	1,851	299	2,518	10,814
Isobutane/Isobutylene	4,295	--	272	--	386	--	189	2,615	--	2,149	5,314
<b>Other Liquids</b>	--	<b>2,211</b>	--	<b>11,013</b>	<b>-37,045</b>	<b>-4,580</b>	<b>-9,022</b>	<b>-28,650</b>	<b>7,041</b>	<b>2,229</b>	<b>106,939</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,211	--	171	3,555	2,653	-589	6,738	2,440	0	4,502
Hydrogen	--	--	--	--	--	2,992	--	2,992	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,638	--	--	--	-96	-589	50	2,081	0	781
Renewable Fuels (including Fuel Ethanol)	--	573	--	61	3,555	-133	0	3,696	359	0	3,721
Fuel Ethanol <sup>7</sup>	--	296	--	61	3,495	-4	-57	3,551	354	0	2,993
Renewable Fuels Except Fuel Ethanol	--	277	--	--	60	-129	57	145	5	0	728
Other Hydrocarbons	--	--	--	110	--	-110	--	--	--	0	--
Unfinished Oils	--	--	--	10,374	447	--	-2,904	11,494	--	2,231	44,351
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	468	-41,047	-7,233	-5,538	-46,875	4,601	0	58,064
Reformulated	--	--	--	--	-10,814	4,671	-1,513	-5,282	--	0	9,884
Conventional	--	--	--	468	-30,233	-11,904	-4,025	-41,593	3,949	0	48,180
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	9	-7	--	-2	22
<b>Finished Petroleum Products</b>	--	--	<b>184,397</b>	<b>4,954</b>	<b>-52,476</b>	<b>7,363</b>	<b>-5,059</b>	--	<b>54,320</b>	<b>94,978</b>	<b>107,703</b>
Finished Motor Gasoline	--	--	57,826	--	-12,280	7,237	-1,822	--	12,101	42,504	14,826
Reformulated	--	--	11,050	--	--	-5,208	--	--	--	5,842	--
Conventional	--	--	46,776	--	-12,280	12,445	-1,822	--	12,101	36,663	14,826
Finished Aviation Gasoline	--	--	143	--	-268	--	-19	--	--	-106	446
Kerosene-Type Jet Fuel	--	--	19,875	3	-14,878	--	-845	--	1,958	3,887	12,589
Kerosene	--	--	110	--	--	--	-3	--	338	-225	247
Distillate Fuel Oil	--	--	62,618	131	-24,989	126	-2,941	--	18,828	21,999	37,117
15 ppm sulfur and under <sup>8</sup>	--	--	56,218	--	-20,664	126	-1,227	--	14,295	22,612	29,790
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	1,071	--	-70	--	284	--	2,313	-1,596	2,895
Greater than 500 ppm sulfur	--	--	5,329	131	-4,255	--	-1,998	--	2,220	983	4,432
Residual Fuel Oil <sup>9</sup>	--	--	7,465	2,021	705	--	1,800	--	7,174	1,217	22,239
Less than 0.31 percent sulfur	--	--	656	--	--	--	-532	--	NA	NA	1,042
0.31 to 1.00 percent sulfur	--	--	587	286	--	--	381	--	NA	NA	3,018
Greater than 1.00 percent sulfur	--	--	6,222	1,735	705	--	1,951	--	NA	NA	18,179
Petrochemical Feedstocks	--	--	8,124	1,579	53	--	1	--	--	9,755	2,889
Naphtha for Petro. Feed. Use	--	--	6,045	1,530	53	--	78	--	--	7,550	1,492
Other Oils for Petro. Feed. Use	--	--	2,079	49	--	--	-77	--	--	2,205	1,397
Special Naphthas	--	--	960	261	-18	--	159	--	964	80	1,087
Lubricants	--	--	2,768	787	-823	--	-1,049	--	1,723	2,058	5,929
Waxes	--	--	213	45	--	--	6	--	39	213	361
Petroleum Coke	--	--	11,889	127	--	--	-537	--	10,857	1,696	4,853
Marketable	--	--	8,920	127	--	--	-537	--	10,857	-1,273	4,853
Catalyst	--	--	2,969	--	--	--	--	--	--	2,969	--
Asphalt and Road Oil	--	--	1,727	--	22	--	247	--	330	1,172	4,865
Still Gas	--	--	9,438	--	--	--	--	--	--	9,438	--
Miscellaneous Products	--	--	1,241	--	--	--	-56	--	8	1,289	255
<b>Total</b>	<b>163,933</b>	<b>2,204</b>	<b>194,152</b>	<b>108,922</b>	<b>-99,787</b>	<b>10,339</b>	<b>-12,231</b>	<b>178,788</b>	<b>66,841</b>	<b>146,366</b>	<b>1,175,985</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.